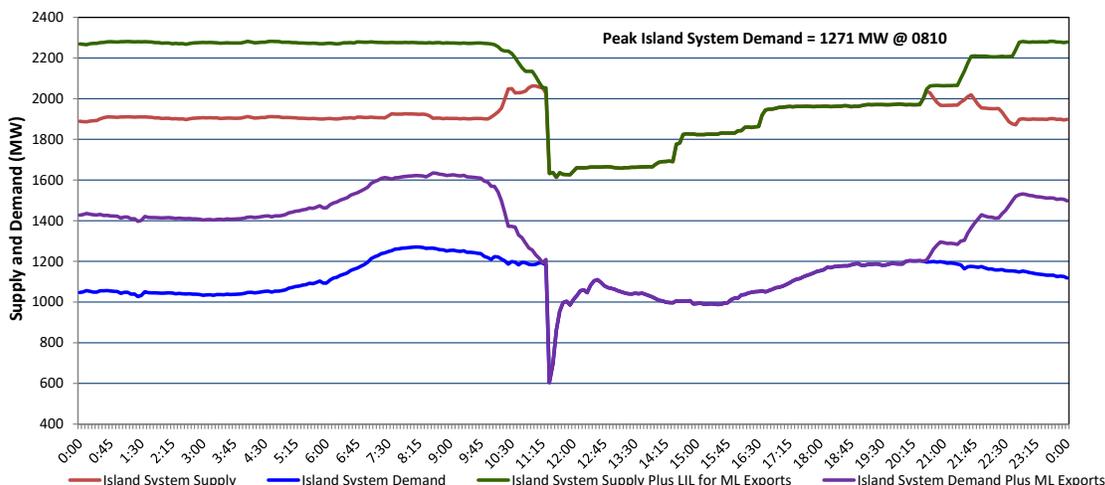


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, March 02, 2026

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Friday, February 27, 2026



### Island Supply Notes For February 27, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- C As of 1200 hours, February 26, 2026, Holyrood Unit 3 available at 40 MW due to forced derating (150 MW).
- D At 0653 hours, February 27, 2026, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).
- E At 1121 hours, February 27, 2026, Granite Canal Unit unavailable due to forced outage (40 MW).
- F At 1121 hours, February 27, 2026, Upper Salmon Unit unavailable due to forced outage (84 MW).
- G At 1121 hours, February 27, 2026, Labrador Island Link unavailable due to forced outage (700 MW).
- H At 1431 hours, February 27, 2026, Upper Salmon Unit available (84 MW).
- I At 1440 hours, February 27, 2026, Granite Canal Unit available (40 MW).
- J At 1633 hours, February 27, 2026, Labrador Island Link available at 450 MW due to forced derating (700 MW) - Monopole.
- K At 1641 hours, February 27, 2026, Labrador Island Link available at full capacity (700 MW) - Bipole.

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Sat, Feb 28, 2026	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	2,111 MW	Saturday, February 28, 2026	1,350	1,254
NLH Island Generation: <sup>3,7</sup>	1,565 MW	Sunday, March 1, 2026	1,295	1,200
NLH Island Power Purchases: <sup>5</sup>	120 MW	Monday, March 2, 2026	1,620	1,521
NP and CBPP Owned Generation:	215 MW	Tuesday, March 3, 2026	1,660	1,561
LIL/ML Net Imports to Island: <sup>9</sup>	211 MW	Wednesday, March 4, 2026	1,430	1,333
7-Day Island Peak Demand Forecast:	1,660 MW	Thursday, March 5, 2026	1,595	1,497
		Friday, March 6, 2026	1,490	1,393

### Island Supply Notes For February 28, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Feb 27, 2026	Island Peak Demand <sup>10</sup>	8:10	1,271 MW
	Exports at Peak		351 MW
	LIL Net Imports to Island		1,192 MWh
Sat, Feb 28, 2026	Forecast Island Peak Demand		1,350 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).